# **PUBLIC SERVICE COMMISSION OF UTAH**

Docket No. 21-057-24

## **HEARING**

December 14, 2021

**ADVANCED REPORTING SOLUTIONS** 

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1	- BEFORE THE PUBLIC SERVICE COMMISSION OF UTAH -
2	
3	Request of the Division of ) Public Utilities for )
4	Enforcement Action under the ) Natural Gas Pipeline Safety )
5	Act against Dominion Energy ) DOCKET NO. 21-057-24 Utah
6	)  )
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10	VIDEOCONFERENCE HEARING
11	TAKEN THROUGH ADVANCED REPORTING SOLUTIONS VIA ZOOM
12	Taken on Tuesday, December 14, 2021
13	At 9:01 a.m.
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16	Reported by: Christina Essi, RPR, CSR
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1	APPEARANCES	
2	For The Division of Public Utilities:	
3	Patricia E. Schmid, Esq.	
4	ASSISTANT ATTORNEYS GENERAL DIVISION OF PUBLIC UTILITIES	
5	160 East 300 South, Fifth Floor Salt Lake City, Utah 84114	
6	(801) 366-0380 pschmid@agutah.gov	
7	For Dominion Frances Utob	
8	For Dominion Energy Utah:	
9	Jenniffer Clark, Esq. DOMINION ENERGY UTAH 333 South State Street	
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12		
13	ALSO PRESENT:	
14	Yvonne R. Hogle, Esq., Presiding Officer	
15	Jacob Richardson	
16	Sam Johnston	
17	Kelly Mendenhall	
18	Reid Hess	
19	Matthew Bartol	
20	Logan Voellinger	
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1	PROCEEDINGS
2	-000-
3	MS. HOGLE: It's December 14th, 2021, about
4	nine o'clock in the morning and it's the date and time
5	to consider the stipulation reached in the matter of
6	the request of the Division of Public Utilities for
7	enforcement action under the Natural Gas Pipeline
8	Safety Act against Dominion Energy Utah in Docket
9	Number 21-057-24. Let's take appearances for the
10	record, please.
11	MS. CLARK: Good morning. My name is
12	Jennifer Clark. I am counsel for Dominion Energy. I
13	have with me Kelly Mendenhall; he'll be speaking on
14	behalf of the Company. We also have with us Reid Hess
15	and Matthew Bartol and they are available for
16	questions if any of the Commissions' questions require
17	their expertise.
18	MS. HOGLE: Thank you. For the division,
19	please.
20	MS. SCHMID: Good morning. Patricia E.
21	Schmid with the Utah Attorney General's office for the
22	Division of Public Utilities. With me is the
23	Division's witness today, Mr. Logan Voellinger. Thank
24	you.
25	MS. HOGLE: Okay, Ms. Clark, you can go.

1	MS. CLARK: The Company calls Kelly
2	Mendenhall.
3	-000-
4	KELLY MENDENHALL,
5	was called as a witness, and having been first duly
6	sworn to tell the truth, the whole truth, and nothing
7	but the truth, testified as follows:
8	EXAMINATION
9	BY MS. CLARK:
10	Q Mr. Mendenhall, please state your full name
11	and business address for the record.
12	A Kelly B. Mendenhall. And my business address
13	is 333 South State Street, Salt Lake City, Utah.
14	Q What position do you hold with the Company,
15	Mr. Mendenhall?
16	A I'm the director of regulatory and pricing.
17	Q And did you participate in the preparation of
18	the stipulation that is at issue today?
19	A Yes, I did.
20	Q And can you please summarize the stipulation
21	and the release of party's request?
22	A Sure. So maybe the easiest thing to do is
23	just to go through the terms and conditions of the
24	stipulation. So if I can have you turn to page 4 of
25	Exhibit A and we'll start on paragraph 8. And while

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1	everybody is turning there, I'll just say that while the
2	parties weren't able to agree to all of the allegations
3	in the notice, we were able to agree on all the steps
4	that the Company should take moving forward related to
5	meter protection. And so what you're going to see here
6	in these terms and conditions are a variety of steps that
7	the Company has taken or plans to take.
8	So if we start on page 4, terms and
9	conditions, paragraph 8, this basically just says that
10	the parties agree that the approval of the stipulation is
11	just, reasonable, and in the public interest.
12	Moving on to paragraph 9 and 10 on page 5,
13	this discusses some of the federal laws related to meter
14	protection and placement. And this just says that the
15	Company will comply with those laws. Additionally, the
16	Company plans to make some tariff changes that would
17	require meter protection. In instances where the Company
18	deems meter protection is necessary, we would make it a
19	condition of service. So that will give us a little more
20	teeth in our tariff to help customers to comply with
21	those meter protection guidelines. And I think in
22	paragraph 10 it says we plan to file within 60 days.
23	I'll tell you, we've worked through some language with
24	the Division office and are prepared to make that filing
25	shortly after receiving a Commission order. So that

tariff language is pretty much drafted and ready to go. 1 2 Moving on to paragraph 11, 12, and 13, these 3 paragraphs talk about some changes and revisions that 4 we're going to make to various policies and procedures. So paragraph 11 talks about updated pre-construction 5 6 policies. This is important because our pre-construction reps are the first line of communication with the 7 homebuilders. So we're going to equip them with better 8 9 education and understanding of situations that would 10 require meter protection so that they can communicate 11 this with the builders. Paragraph 12 talks about updated 12 operator qualifications. So what we have here at 13 Dominion is, in a case of people who are operations 14 personnel who are out working on various items, they have 15 to demonstrate that they have the ability to, in the case 16 of this, identify situations where meter protection are 17 necessary. So they'd need to go through those operator qualifications, you see we've listed four there, and be 18 19 familiar with those and demonstrate that they have the 20 ability to identify safe meter protection and instances 21 where meter protection is required. So all of the 22 employees who are dealing with the installation and 23 inspection of meters will need to demonstrate those 24 qualifications. And then on paragraph 13, we talk about 25 updated standard practices. So our standard practices

are basically the policies and procedures that are our operations people use as they go about their day. And so we've made those more robust and specific related to meter protection. So those policies and procedures have all been completely revised and we'll be using those going forward.

7 Moving on to paragraph 14. So we identified some areas that we wanted to prioritize and these are 8 9 high snowfall areas. And if you look on paragraph 14 on 10 the third paragraph, we've identified the communities that fall into that high snowfall, accelerated assessment 11 12 You can see it begins in Park City and ends with area. 13 Cedar Highlands in southern Utah. But basically those 14 are the areas that we really want to be able to go out 15 and assess the meter situation and install meter 16 protection as quickly as possible.

17 So we took that group and then we further 18 subdivided it into meters that have been installed after 19 2010 and meters that have been installed before 2010. 20 The reason why we've made that distinguishment is because 21 2010, we determined that, based on our experience, meters 22 that have been installed prior to 2010 had probably seen 23 some high snowfall and so we're a little bit more 24 comfortable with those meters than the meters that have 25 been installed after 2010. And so we basically took the

meters that have been installed after 2010, because they have not seen a high snowfall situation, prioritized those as kind of first priority. And then the pre-2010 meters, we decided those would take second priority. It's important to assess all of them. I'll give you kind of an overview on where we're at, with all of those assessments.

So let's talk about the meters that are 8 9 identified in paragraph 14. So these are the meters that 10 were installed after 2010. So just to give you an idea 11 of where we're at on that process, we inspected about 12 1,400 of those meters. Of those 1,400, we found there 13 were 320 that already had existing meter protection and 14 then we identified another 452 that needed to have meter 15 protection installed. We committed to have that meter 16 protection installed by November 30th of this year. So I 17 want to give you an update of where we're at on that. So 18 we've gone out and we met with all of the customers that 19 fall into that category that needed meter protection. 20 There are seven who said, hey, you know, your meter 21 protection may not look as nice as we would like it to, 22 not as aesthetically pleasing as we would like and so we 23 want to build our own meter protection that kind of 24 matches with the architecture of our home, and we said 25 that's fine. So those are in the process of either being

1 constructed or installed, but we expect those to be 2 installed very soon. And then we have 18 customers that 3 just simply refused to have meter protection installed. 4 And so in an effort to balance safety with customer satisfaction, we worked with those customers and said, 5 okay, if you don't think you need meter protection, what 6 we are going to do is we're going to wait for the snow to 7 fall and then we will come with the snow on the ground 8 9 and we will revisit the situation. So our goal is to try 10 and work with those customers. You know, there may be a 11 situation where the snow falls and we determine that 12 they're right and it doesn't need meter protection. But 13 in instances where we remain unconvinced and we believe 14 there is meter protection, we're going to require it 15 going forward. So as I've mentioned, we've inspected all 16 of those meters, we spoke with all those customers and 17 that's where we're at with those on those particular 18 customers.

19 I will note that in that list of communities, 20 you'll notice that Alta, Utah, is not included and that's 21 because Alta was previously inspected. So in 2019, we 22 actually inspected the meters in Alta. There were 137 23 and we determined there were 30 that needed to have meter 24 protection installed. And so those were all installed in 25 2019. So that was done prior to the development of the

stipulation, so that's why that area is not included in
this stipulation.

3 So moving on to paragraph 15. So this talks 4 about that other category I was talking about, the meters that were installed prior to 2010 in the high snowfall 5 6 I'll give you an update on where we're at there. areas. So we've gone out. We've already assessed all of those 7 There were about 5,300 meters that we assessed. 8 meters. 9 We determined that of those 5,300, there are about 1,583 10 that already have meter protection and then there are 11 another 1,744 that will need meter protection. And we've 12 already installed 179 of those snow shelters. So we've 13 committed, with the remaining -- these remainders that 14 need to be done, that we'll have those done at the end of 15 November 2022. So we have a third-party contractor 16 that's working through those. They'll be working during 17 2022 and our goal is to have all of the meters that need 18 protection in the high -- the high snowfall, accelerated 19 assessment areas, those should be done by November of 20 next year.

Additionally, along with those inspections, we've agreed to provide some reporting. So in paragraph 16 and 17 we talk about the reporting. So we'll provide the Division quarterly reports that show -- and this is defined in paragraph 17, but we'll provide a list of snow

shelters that need to be installed as well as a list of meters that have protection. And our first report to the Division will be for this fourth quarter 2021. And then we'll continue to provide those reports. And we plan to both notify the Division and the Commission when those installations are complete. So we'll let those parties know that we've completed this process.

Moving on to paragraph 18. So we talked 8 about the high snowfall, accelerated assessment areas, 9 10 but we have 1.1 million meters on our system and so we 11 believe it's important to, at some point, verify all of 12 those as well. Obviously that's a very large task to 13 inspect that many meters. Fortunately for us, we have a 14 DOT program where we're required to visually inspect 15 every meter every five years. So we're doing about a 16 fifth of the meters every year.

17 So I mentioned those operator qualifications 18 earlier, so what we're going to do going forward on those 19 meters is, as part of that DOT inspection process, we're 20 going to have our inspectors trained and ready to 21 identify situations where meter protection is needed. So 22 they'll be doing that as an additional part of their 23 inspection. We plan to track that information. That's 24 what we're saying in paragraph 20, we'll -- or, actually 25 in paragraph 18, we'll track the same type of information

that we were tracking for the accelerated assessment 1 2 areas, but we'll be tracking the meters that have 3 protection already as well as the meters that need 4 protection, and then as we work through installing that protection, we'll track that as well. And then paragraph 5 20 is just talking about that DOT process where we are 6 going through and inspecting about a fifth of our system 7 8 meters every year.

So backing up to paragraph 19, the Company 9 10 has agreed to contribute \$100,000, at shareholder 11 expense, to help pay for some of these snow shelter 12 installations. So that will just be treated as a 13 contribution, aid of construction. It will be a 14 reduction to rate base and we're ready to make that 15 contribution. Basically the month that we get the 16 Commission order, our accounting group will make that 17 entry and we'll be able to verify that that occurred.

18 So that's kind of the major steps that we're 19 going to take. I will just say, paragraph 21 and 22 are 20 pretty straightforward. Basically 21 is just saying that 21 when we have an incident, we'll do a timely investigation 22 and as part of that investigation determine apparent and 23 secondary root causes. And in paragraph 22, we're 24 basically saying that Dominion is taking these measures 25 voluntarily. So that's kind of a summary of the terms

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1	and conditions of the stipulation and I'm happy to answer
2	any questions you might have.
3	MS. CLARK: Mr. Mendenhall is available for
4	cross-examination or hearing officer's questions.
5	MS. HOGLE: Does the Division have any
6	questions?
7	MS. SCHMID: The Division has no questions.
8	Thank you.
9	MS. HOGLE: I just have a couple,
10	Mr. Mendenhall.
11	THE WITNESS: Sure.
12	CROSS-EXAMINATION
13	BY MS. HOGLE:
14	Q For the seven meters, protection meters
15	referenced in section 14 or paragraph 14, when do you
16	think those will be completed?
17	A The seven meters, I believe they are either
18	currently in the process of being installed or they're
19	being the shelter is being manufactured. So I would
20	imagine, and I'm going to look at my operations folks to
21	kick me under the table if I'm wrong, but I think they'll
22	be done before the winter is over. Is that safe to say?
23	UNIDENTIFIED SPEAKER: Yeah, substantially
24	they will be, correct.
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BY MS. HOGLE:

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Q And then what is DEU s plan with respect to how much time to give the 18 residents who don't think that they need a new meter or protection for the meter in terms of determining whether or not to study that and make sure that the DEU agrees or if they don't agree, then curious about what the next steps would be and, you know, if you're going to come into the public service commission for some help with that?

10 Α Yeah, so I mentioned earlier we're going to 11 make that tariff change that's going to make meter 12 protection a requirement of service. So assuming that 13 gets approved, that will be helpful because at that point 14 we would have the ability to terminate service if they're 15 not willing to install meter protection. But, really, 16 you know, we want our customers to be happy, but we also 17 want them to be safe. And so I think for us, it's just a 18 matter of monitoring the snow. If we get some decent 19 snow this year, which we're all hopeful will happen, then 20 at that point if we can go and actually review, look at 21 the meter with snow on the ground and we have a feeling 22 that, okay, this really is a safety issue, I think we'll 23 be pushing it sooner rather than later. Now, if we go 24 all winter long and we don't have any snow, then it's 25 probably not as urgent. But we definitely aren't going

1 to let this take a back seat. We're focused on it. We 2 just trying to work with the customers. Because if 3 they're correct and their meter doesn't require a snow shelter, we're fine with that, but we want to make sure 4 that that's the case and it's not just done for aesthetic 5 6 I don't know if I answered your question or reasons. 7 not.

Q Yes. I mean, I think what I heard from you is that it is a priority for DEU and that you're going to wait to see what the weather looks like this year in terms of the snow so that you can, you know, determine whether you need to move forward with these 18 customers?

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A Yeah. And I would say, you know, by next June, for sure, we hope to have this resolved one way or the other, at the latest, hopefully sooner.

Q Okay. And then one more question. Give me a ballpark of the cost associated with all of this installation of meters and protection for the meters in these areas.

A Sure. So the typical meter protection/snow shelter costs about \$500. It's our estimate, based on the information I've given you today, that it's probably going to be about a one and a half million dollar project for these high assessment areas that we've already identified. That's what we think the total cost will be.

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1	MS. HOGLE: Okay, thank you. I don't have
2	any more questions. Thank you for your time today.
3	THE WITNESS: Thank you.
4	MS. CLARK: The Company has nothing further,
5	thanks.
6	MS. HOGLE: Thank you. The Division can
7	call its witness, thank you.
8	MS. SCHMID: Thank you. The Division would
9	like to call Mr. Logan Voellinger. May he please be
10	sworn.
11	-000-
12	LOGAN VOELLINGER,
13	was called as a witness, and having been first duly
14	sworn to tell the truth, the whole truth, and nothing
15	but the truth, testified as follows:
16	EXAMINATION
17	BY MS. SCHMID:
18	Q Mr. Voellinger, could you please spell your
19	name for the record.
20	A Sure. Logan, L-O-G-A-N, and my last name,
21	Voellinger, V-O-E-L-L-I-N-G-E-R.
22	Q By whom are you employed?
23	A The Division, the Department of Public
24	Utilities. Pipeline Safety
25	Q What is your sorry, go ahead.

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1	A Pipeline Safety Engineer is my job title.
2	Q What is your business address?
3	A It is 160 East 300 South, I believe, in Salt
4	Lake City.
5	Q In Salt Lake?
6	A Yep.
7	Q Thank you. Have you participated on behalf
8	of the Division in this docket?
9	A I have.
10	Q Could you please briefly describe your
11	activities on behalf of the Division.
12	A Sure. Part of pipeline safety's
13	responsibility requires a 24-hour on-call schedule to
14	investigate certain natural gas related incidents when
15	they occur. I was on-call on February 16th, 2019, when
16	the incident in Alta, Utah, occurred and, thus, I
17	investigated the incident. Subsequently, the Division
18	sent the draft notice of probable violations, proposed
19	civil penalties, and proposed compliance order, which
20	we'll call the draft notice, to Dominion Energy wherein
21	the Division alleged violations relating to the location,
22	installation, and placement of the meters and other
23	Company-owned equipment. Thereafter, as part of the
24	settlement negotiation process, I participated in
25	numerous exchanges of information and analysis, site

1	visits, compliance order progress updates, requests for
2	information, various meetings with the Company, as well
3	as in these arms-length settlement discussions.
4	Q Do you have a statement in support of the
5	stipulation which the Division signed?
б	A Yes.
7	Q Please proceed.
8	A All right. So my statement today addresses
9	in detail the pipeline safety related aspects of the
10	settlement, including describing how the settlement
11	satisfactorily resolves the Division's concerns presented
12	in the draft notice. I also present testimony that the
13	settlement agreement, taken as a whole, is in the public
14	interest and is just and reasonable in result.
15	So because the Company has already presented
16	the settlement agreement in detail, I'll highlight a few
17	things of particular importance to the Division, such as
18	the Company's agreement at the Division's request to
19	conduct inspections and place meters and snow shelters in
20	high snowfall areas, updated standard of practices,
21	operator qualifications, and pre-construction policies,
22	contribute shareholder funds, and to perform these
23	additional inspections.

24 So, first, regarding the snow shelters, the 25 draft notice identified probable violations concerning

the installation and location of customer meters and regulators. In paragraph 10 of the settlement agreement, Dominion agrees it will require a snow shelter to be placed over meters when required by the Company's updated standard practices, as described in paragraph 13 of this stipulation, also, in 49 CFR Section 192.353 or also 49 CFR Section 192.357.

Also in paragraph 13 of the settlement 8 9 agreement, Dominion has identified what it calls high snowfall areas for accelerated assessment beyond their 10 11 regular inspection cycle. Dominion has inspected high 12 occupancy structures and gas services placed from the 13 2010 to the present in these accelerated assessment 14 And Dominion agrees, for the meters identified, areas. 15 it will place or will have placed an acceptable snow 16 shelter by the end of November 2021. Meters that were 17 installed prior to 2010 will be inspected, evaluated, and 18 will have, if appropriate, a snow shelter in place by the 19 end of November 2022, as we had heard already.

In paragraph 16 and 17, Dominion agrees to provide the Division and the Commission with reports pertaining to snow shelter installations. So regarding the standard practices, the draft notice identified probable violations concerning Dominion's standard practices. The settlement agreement addresses these

concerns as well as addressing pre-construction practices 1 2 and Dominion's operator qualification program. 3 In paragraphs 11, 12, and 13 of the 4 settlement agreement, the Company represents that Dominion has updated its pre-construction policies, 5 6 operator qualification program, and standard practices. The Division has reviewed these documents and approves 7 the changes made. 8 9 Next, I'll speak briefly about the shareholder contribution. The draft notice requested 10 11 that the commission impose a penalty upon Dominion. In 12 paragraph 19 of the settlement agreement, the parties 13 agree that Dominion will contribute \$100,000, at 14 shareholder expense, to pay for some of the installation 15 of snow shelters in these accelerated assessment areas. 16 This will directly benefit Dominion customers in these 17 areas and enhance public safety, generally. I've already spoken some about the additional 18 19 inspections that we agreed to, but in paragraph 20, the 20 settlement agreement obligates Dominion, in conjunction 21 with its regularly scheduled meter inspections they do, 22 to inspect all meters to see if that additional snow and 23 ice protection is appropriate and, if so, to place the 24 snow shelters.

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Taken as a whole, the settlement stipulation

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Page 2	22
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1	represents a reasonable compromise on the contested
2	issues and is just and reasonable in result and is in the
3	public interest. The Division requests that the
4	Commission approve the stipulation as filed. That
5	concludes my summary.
6	MS. SCHMID: Thank you. Mr. Voellinger is
7	now available for cross-examination and questions from
8	the hearing officer.
9	MS. HOGLE: Does DEU have any questions?
10	MS. CLARK: We have no questions, thanks.
11	BY MS. HOGLE:
12	Q Thank you. I have just a few.
13	EXAMINATION
14	BY MS. HOGLE:
15	Q [Audio interference]
16	MS. SCHMID: I'm sorry, could you please
17	repeat the question? You broke up a little bit.
18	BY MS. HOGLE:
19	Q Sure. What was the penalty that EPU proposed
20	in this instance; do you recall?
21	A I don't recall. Trish, do you know what the
22	proposed?
23	MS. SCHMID: Yes, I do. The Division in its
24	draft notice proposed a million dollar penalty.
25	MS. HOGLE: Okay. I don't have any more

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1	questions. I don't have additional questions for,
2	Mr. Voellinger. Thank you.
3	THE WITNESS: Thank you.
4	MS. HOGLE: I do have apologies. Go
5	ahead, Ms. Schmid.
6	MS. SCHMID: The Division has nothing
7	further.
8	MS. HOGLE: Okay. I have a request for
9	either the Division or DEU counsel. I notice that one
10	of the pages that was filed was a picture of the
11	signature page of the stipulation and wonder if one of
12	you can please file the original or a copy thereof.
13	But instead of a picture, we'd like to have an actual
14	page of the stipulation that is signed.
15	MS. CLARK: Of course, I'll take care of
16	that.
17	MS. HOGLE: Okay. Thank you. I don't have
18	any additional questions and everybody have a good
19	day. We're adjourned.
20	(Hearing adjourned at 9:30 a.m.)
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Hearing

1	STATE OF UTAH )
2	COUNTY OF SALT LAKE )
3	
4	I, Christina Essi, RPR, a Certified Shorthand
5	Reporter and Registered Professional Reporter, hereby
б	certify:
7	That the foregoing proceedings were taken
8	before me at the time and place therein set forth, at
9	which time the witness was placed under oath to tell the
10	truth, the whole truth, and nothing but the truth; that
11	the proceedings were taken down by me in shorthand and
12	thereafter my notes were transcribed through
13	computer-aided transcription; and the foregoing
14	transcript constitutes a full, true, and accurate record
15	of such testimony adduced and oral proceedings had, and
16	of the whole thereof.
17	I further certify that I am not a relative or
18	employee of any attorney of the parties, nor do I have a
19	financial interest in the action.
20	I have subscribed my name on this 11th day of
21	January, 2022.
22	Chris
23	Christina Essi, RPR, CSR
24	
25	

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